



# Verbrec Ltd

# AGM update pointing to a strong year

Verbrec Limited (ASX:VBC) provides engineering, asset management, infrastructure services and training to the energy, mining, infrastructure and defence industries in Australia, New Zealand, PNG and the Pacific Islands. The company recently held its annual general meeting (AGM), and whilst providing no formal guidance other than "growth in revenue and profit", commentary was undoubtedly positive. Management released an updated sales pipeline for the remainder of the year, stating strong expected win rates at least equal to last year's 36%. When this is back calculated and annualised it equates to FY25 revenue marginally above our current forecasts, so although it doesn't lead us to upgrade, it provides comfort and confidence for our existing forecasts. Further detail was also provided on the expected growth drivers, pointing to significant revenue from ongoing Operating & Maintenance and Panel Agreement work and the upside generated by those ongoing relationships resulting in new contracts. We expect this to be complemented by leverage to the energy transition story under way in Australia and NZ. We retain our existing forecasts with FY25 revenue growth of 11% to \$103.2m and EBITDA growth of 19% to \$10.5m. However, the AGM commentary gives us additional comfort and confidence that VBC is well placed to deliver those forecasts. We retain our DCF valuation of \$0.40/share, representing potential upside of 196% over the current share price. This is supported by further favourable financial metrics including FY25f EV/EBITDA of 3.5x, PER of 8.6x and forecast fully franked dividend yield of 5.1%. Considering our expected EPS CAGR of 34% over the forecast period to FY27, we believe VBC presents compelling value.

#### Business model

The business reports two divisions in Engineering and Training, with the former representing ~93% of group revenue in FY24. The engineering business is focussed on industries including energy, mining, infrastructure and defence, offering services across the whole-of-asset life including engineering, asset management, infrastructure services, operation and maintenance (O&M), and technology solutions. The training business operates in associated areas of expertise within those industries.

#### A combination of discipline and growth

The new management has turned the business around over the past 18 months and can now focus on growth but is doing so in a disciplined way, in our view. Lower-risk, reimbursable O&M and training projects now represent more than 72% of group revenue, unlike historically whereby problematic fixed-price construction projects had resulted in significant earnings volatility. We discuss this in detail in our 14 November Initiation of Coverage report here. The AGM commentary gives us confidence that the business continues to generate higher-quality earnings and the order book is performing strongly. In our view, the investment thesis remains fully intact.

### DCF valuation of \$0.40/share, unchanged

Our discounted cash-flow (DCF) valuation remains at \$0.40/share and represents 196% upside potential from the current share price. Provided the business delivers its revenue growth and continues to drive sustainable profitability it can also be viewed on other financial metrics including increasingly attractive EV/EBITDA and PER multiples, with share price upside potentially driven by both earnings growth and multiple re-rating.

Earnin	Earnings history and RaaS' estimates (in A\$m unless otherwise stated)									
Year end	Revenue	EBITDA adj.*	NPAT adj.*	EPS adj.* (c)	P/E (x)	EV/EBITDA				
06/23a	109.9	(2.9)	(6.4)	n.a.	n.a.	n.a.				
06/24a	93.4	8.8	3.5	1.3	10.7	4.7				
06/25f	103.2	10.5	5.0	1.6	8.6	3.5				
06/26f	116.7	13.4	7.3	2.3	5.9	2.1				
06/27f	131.8	16.8	10.0	3.1	4.3	1.1				

Source: RaaS estimates for FY25f, FY26f and FY27f; Company data for historical earnings; \*Adjusted for one-time and non-cash items

#### Industrials - Construction and Engineering

#### 9 December 2024





#### **Upside Case**

- Revenue growth of ~15% p.a. ahead of forecast
- Margin expansion story plays out ahead of forecast
- Cash generation used for new growth strategies

#### **Downside Case**

- Project underperformance impacts profitability
- Macro weakness inhibiting growth
- Challenges with labour costs and availability

- Proof of sustainable earnings generation
- Signs of margin expansion delivery
- M&A activity (either direction)

#### **RaaS Initiation Report**

Verbrec RaaS Initiation Report 14 November 2024

#### RaaS Stock Take Webinar

RaaS Stock Take Webinar - Verbrec - 15 11 2024

#### **Board and Management**

Phillip Campbell Non-Executive Chair Matthew Morgan Non-Executive Director Brian O'Sullivan Non-Executive Director Mark Read Chief Executive Officer Richard Aden Chief Financial Officer Joel Voss Company Secretary

#### **Company Contact**

Joel Voss investors@verbrec.com

#### RaaS Contact

Graeme Carson +61 417 666 802 graeme.carson@raasgroup.com



## **AGM Update Discussion**

After a strong turnaround in FY24 whereby the company reversed a FY23 EBITDA loss of \$2.9m into positive \$8.8m EBITDA, the AGM commentary gives us confidence that the positive momentum continues. Management made the following statement:

"Our strategy is in place and active, and we are now able to grow our revenues and profits in FY2025. A substantial proportion of revenues is reliable and recurring, fuelled through long-term contracts. Our growth targeted business units, including asset management, operations and maintenance and competency training are performing strongly, and we anticipate that trend to continue."

The company released further detail around relationship clients and the relative revenue contribution and composition by work type.

VBC's 20 key relationship clients continue to drive the majority of the revenue (68% in FY24) and the development and extension of those relationships remains at the core of the growth strategy. The clients range across the three core industry exposures of Energy & Utilities, Infrastructure & Defence, and Mining & Minerals, as illustrated in Exhibit 1

Relationship Clients

Infrastructure & Defence

Mining & Minerals

Mining & Minerals

PowerWater

PowerWater

Energy & Utilities

Ricting

PowerWater

Energy & Utilities

Firstgas

Population

Powerwater

Energy & Utilities

Firstgas

Population

Powerwater

Energy & Utilities

**Exhibit 1: Relationship clients** 

Source: Company AGM CEO presentation

For the first time the company released the proportional revenue contribution from the 43 Panel Agreements and the multi-year O&M contracts, as outlined in Exhibit 2:



**Exhibit 2: Revenue from Panel and O&M Agreements** 



Source: Company AGM CEO presentation

These key relationship-based revenues are increasing in contribution, rising from a combined 47% in FY23 to 54% in FY24. When this is considered alongside the fact that reimbursable O&M and training projects contribution has increased from 61% to 72% (therefore by definition reducing the level of higher risk fixed and mixed priced contracts), it can be argued that the increase in relationship revenue and the structure of the contracts vastly improves the execution risk within the order book and gives confidence for a more consistent financial performance going forward.

# **Pipeline Provides Confidence**

The company also released an updated pipeline and provided further clarity on its composition, as outlined in Exhibit 3.

**Exhibit 3: Verbrec outlook** 



TWR Weighted Forward Pipeline = (Opportunity Pipeline \* TWR) + Repeatable Revenue + Work in Hand

The forward pipeline data is indicative of future revenues and does not consider revenues recognised to 31 October 2024.

Source: Company AGM CEO presentation



#### Key takeaways include:

- The FY25 year appears on track The expected FY25 win-rate as stated by the company of at least 36% is marginally higher than our existing forecast. The revenue "forecast" of \$69.9m as stated in the pipeline for the remaining eight months of FY25, if annualised across the year (the business isn't expected to show much seasonality, although perhaps a slight skew to H2 '25 due to incremental growth) suggests revenue of ~\$105m, against our existing forecast of \$103.2m. This confidence is further supported by two recent announcements from the company. On the 21st of November Verbrec announced "over \$25 million in revenue expected from recent Gas Market Transition and Decarbonisation project awards", and on the 6th of December it announced the award of a \$4.2m Electrical System Redevelopment Project at Inner Harbour, Port Adelaide. The timing of these announcements also supports the thesis of a second half skew to FY25f revenue forecasts.
- "Repeatable revenue" is a new metric This term relates to the O&M and Panel Agreements revenue, as outlined in Exhibit 4. For the first time management explained the leverage that the O&M business provides in further contract work, saying "for each \$1.00 in contracted services under these multi-year agreements, Verbrec in FY24 secured \$1.14 in additional ad-hoc revenue." Given the company operates more than 1,800km of gas pipelines (which we assume to represent the largest proportion of the O&M revenue), it suggests this additional revenue is likely to be ongoing in one way or another.
- Longer-term pipeline provides less certainty due to undefined timeframes The longer-term pipeline looks robust but doesn't really provide much by way of forward guidance due to the timelines being undefined.

#### **Exhibit 4: Repeatable Revenue**

# Repeatable Revenue

Verbrec Operations & Maintenance	Verbrec Panel Agreements
Multi-year operations and maintenance contracts.	Verbrec have 43 multi-year panel agreements in place with Relationship Clients.
For each \$1.00 in contracted services under these multi- year agreements, Verbrec in FY2024 secured \$1.14 in additional ad-hoc revenues. We consider the contracted services as work-in-hand and the additional services as Repeatable Revenue.	Difficult to represent in a traditional opportunity pipeline given the relative short timeframe from opportunity recognition to work-in-hand.
Verbrec operates over 1,800 KM of Gas Pipelines across Australia.	Revenues generated from these panel agreements is well documented, based on historic norms, these project revenues are treated as Repeatable Revenue.
Successful acquisition and integration of Energy Infrastructure Management in December 2020. Verbrec Operations and Maintenance business' FY2024 revenue is over 94% higher than FY2021 revenue.	Panel Agreements provide a source of predictable revenues year on year, which are more reliably secured at economically favourable terms than other ad-hoc project work.

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# **Forecasts Remain Unchanged**

Source: Company AGM CEO presentation

As previously stated, there was no numerical guidance provided but we believe the AGM commentary was undoubtedly positive and gives us confidence in delivery of our existing FY25 forecasts. Our forecasts remain unchanged and are illustrated in Exhibit 5.



Exhibit 5: P&L forecasts and earnings (in A\$m unless otherwise stated)									
FY23a	FY24a	FY25f	FY26f	FY27f					
103.8	86.5	95.3	107.7	121.7					
6.1	6.9	7.9	8.9	10.1					
109.9	93.4	103.2	116.7	131.8					
(2.9)	8.8	10.5	13.4	16.8					
(6.2)	5.4	7.5	10.4	13.8					
(9.5)	2.0	5.0	7.3	10.0					
(3.1)	(2.8)	0.0	0.0	0.0					
(6.4)	3.5	5.0	7.3	10.0					
(2.8)	1.7	1.6	2.3	3.1					
	FY23a 103.8 6.1 109.9 (2.9) (6.2) (9.5) (3.1) (6.4) (2.8)	FY23a         FY24a           103.8         86.5           6.1         6.9           109.9         93.4           (2.9)         8.8           (6.2)         5.4           (9.5)         2.0           (3.1)         (2.8)           (6.4)         3.5           (2.8)         1.7	FY23a         FY24a         FY25f           103.8         86.5         95.3           6.1         6.9         7.9           109.9         93.4         103.2           (2.9)         8.8         10.5           (6.2)         5.4         7.5           (9.5)         2.0         5.0           (3.1)         (2.8)         0.0           (6.4)         3.5         5.0	FY23a         FY24a         FY25f         FY26f           103.8         86.5         95.3         107.7           6.1         6.9         7.9         8.9           109.9         93.4         103.2         116.7           (2.9)         8.8         10.5         13.4           (6.2)         5.4         7.5         10.4           (9.5)         2.0         5.0         7.3           (3.1)         (2.8)         0.0         0.0           (6.4)         3.5         5.0         7.3           (2.8)         1.7         1.6         2.3					

\* Continuing operations, \*\* FY24a adjusted for tax on continuing operations NPAT Source: Company data for actual, RaaS forecasts

# DCF Valuation is \$0.40/share

We retain our DCF valuation of \$0.40/share. Key metrics include a discount rate of 13.0% (beta 1.5, terminal growth rate of 2.5%), as illustrated in Exhibit 6.

Exhibit 6: DCF valuation (in A\$m unless otherwise stated)							
Parameters	Outcome						
Discount rate / WACC	13.0%						
Beta	1.5						
Terminal growth rate assumption	2.5%						
Sum of Present Value (PV)	71.1						
PV of terminal value	58.7						
PV of enterprise	129.8						
Net debt at 30 June 2024	2.0						
Net value – shareholder	127.7						
No. of shares on issue (m)	320.0						
NPV per share	A\$0.40						
Source: RaaS estimates							



Verbrec (VBC)						Share price (6 December 2024) A\$ 0.13						0.13
Profit and Loss (A\$m)						Interim (A\$m)	1H24A	2H24A	1H25A	2H25A	1H26A	2H26/
Y/E 30 June	FY23A	FY24A	FY25F	FY26F	FY27F							
Revenue	109.9	93.4	103.2	116.7	131.8	Revenue	50.0	43.4	47.0	56.3	56.6	60.
EBITDA (Reported)	(6.0)	6.0	10.5	13.4	16.8	EBITDA (Unlderying)	5.0	3.8	4.8	5.7	6.5	6.
EBITDA underlying	(2.9)	8.8	10.5	13.4	16.8			1.8	2.3	2.7	3.6	3.6
Depn	(0.6)	(0.5)	(0.4)	(0.4)	(0.5)	Minorities and adjustments	2.7 -	1.3	-	-	-	-
Amort	(1.9)	(2.1)	(2.1)	(2.0)	(2.0)	NPAT (normalised)	2.9	0.6	2.3	2.7	3.6	3.8
EBIT underlying	(6.2)	5.4	7.5	10.4	13.8		-					
Interest	(0.6)	(1.0)	(0.5)	(0.2)	0.1							
Tax	0.4	0.4	(1.9)	(2.9)	(3.9)	Divisions/Categories		FY23A	FY24A	FY25F	FY26F	FY27F
NPAT (Reported)	(9.5)	2.0	5.0	7.3	10.0	Revenue						
Significant & non-cash items	(3.1)	(2.8)	0.0	0.0	0.0	Energy, Manufacturing & Ch	emical	61.9	51.1	56.8	64.1	72.5
NPAT (adj)	(6.4)	3.5	5.0	7.3	10.0	Mining		18.2	15.5	20.0	22.6	25.5
NPAT (Rep)	(9.5)	2.0	5.0	7.3	10.0	Infrastructure & Defence		23.7	20.2	18.6	21.0	23.7
						Total Engineering	_	103.8	86.8	95.3	107.7	121.7
Cash flow (A\$m)						Training		6.1	6.9	7.9	8.9	10.1
Y/E 30 June	FY23A	FY24A	FY25F	FY26F	FY27F	Total group revenue		109.9	93.7	103.2	116.7	131.8
EBITDA	(2.9)	8.8	10.5	13.4	16.8							
Interest	(0.7)	(0.6)	(0.7)	(0.0)	0.0	Gross Profit		26.9	33.4	37.2	43.5	50.9
Tax	0.0	0.0	(1.4)	(2.1)	(2.8)	Gross Profit Margin %		24.5%	35.7%	36.0%	37.3%	38.6%
Other _	(0.3)	(6.2)	(1.2)	0.6	0.7							
Operating cash flow	(3.9)	2.0	7.2	11.9	14.8	Sustainable Focus Areas	(Revenue)					
Mtce capex	(0.8)	(0.2)	(0.5)	(0.6)	(0.7)	Electrification and Storage			1.5	3.1	4.7	5.3
Free cash flow	(4.7)	1.8	6.7	11.4	14.1				9.0	11.4	14.0	16.5
Acquisitions/Disposals	(0.5)	(0.9)	0.0	0.0	0.0	ŭ .			8.6	9.5	10.8	12.2
Other _	0.0	(0.3)	0.0	0.0	0.0	Water Security	_		10.0	11.1	12.5	14.2
Cash flow pre financing	(5.2)	0.5	6.7	11.4	14.1	Total Sustainable Revenu	e		29.2	35.1	42.0	48.1
Equity	0.0	4.0	0.0	0.0	0.0	% of Group Revenue			33.6%	36.8%	39.0%	39.5%
Debt	6.0	(1.3)	(2.3)	(0.5)	(0.5)							
Dividends paid	0.0	0.0	(2.0)	(2.9)	(4.0)							
Net cash flow for year	0.9	3.2	2.4	7.9	9.6	Manifest Language Balance		E)/00 A	EV0.44	FVOFF	EVOCE	EV075
Deleves sheet (Adm)						Margins, Leverage, Returns		FY23A	FY24A	FY25F	FY26F	FY27F
Balance sheet (A\$m)	EV22A	EV244	FVAFF	EVACE	EV07E	EBITDA EBIT		(2.6%)	9.4%	10.2%	11.5%	12.89
Y/E 30 June Cash	<b>FY23A</b> 4.5	<b>FY24A</b> 4.6	<b>FY25F</b> 7.1	<b>FY26F</b> 15.0	<b>FY27F</b> 24.6	NPAT pre significant items		(5.6%) (8.7%)	5.8% 2.1%	7.2% 4.8%	8.9% 6.3%	10.5% 7.6%
Accounts receivable	15.4	13.7	15.1	17.1	19.3	Net (Debt)/ Cash		(2.3)	(2.0)	2.8	11.2	21.3
Inventory	0.0	0.0	0.0	0.0	0.0	ROA		(10.7%)	10.6%	15.0%	18.2%	20.0%
Other current assets	7.7	3.4	3.8	4.3	4.6	ROE		(36.0%)	21.4%	24.2%	30.1%	33.89
Total current assets	27.6	23.0	27.4	37.9	50.5	ROIC		(31.3%)	33.2%	32.4%	36.5%	39.9%
PPE	1.5	1.1	1.0	1.2	1.4	Working capital		0.8	6.0	4.8	5.4	6.1
Intangibles and Goodwill	12.6	10.3	10.3	10.3	10.2	WC/Sales (%)		0.7%	6.4%	4.6%	4.6%	4.6%
Investments	0.0	0.0	0.0	0.0	0.0	Revenue growth		(9.5%)	(15.1%)	10.6%	13.0%	13.09
Deferred tax asset	7.6	8.2	8.2	8.2	8.2	itevenue growar		(3.370)	(13.170)	10.070	10.070	10.07
Other non current assets	4.8	5.2	5.1	5.1	5.0	Pricing		FY23A	FY24A	FY25F	FY26F	FY27F
Total non current assets	26.5	24.7	24.6	24.7	24.9	i nomg		1 120/1	1 12-7/1	1 1201		
Total Assets	54.1	47.7	52.0	62.6	75.4	No of shares (y/e)	(m)	221	289	290	290	290
Accounts payable	14.7	7.7	10.3	11.7	13.2	Weighted Av Dil Shares	(m)	225	274	320	320	320
Short term debt	6.8	2.3	0.0	0.0	0.0		()					
Tax payable	0.0	0.0	0.0	0.0	0.0	EPS Reported	cps	(4.2)	0.7	1.6	2.3	3.1
Other current liabilities	14.5	10.0	10.9	16.3	22.1	EPS Normalised/Diluted	cps	(2.8)	1.3	1.6	2.3	3.1
Total current liabilities	36.8	20.0	21.2	28.0	35.3	EPS growth (norm/dil)		n/a	-144%	24%	47%	36%
Long term debt	0.0	4.3	4.3	3.8	3.3	DPS	cps	-	-	0.7	1.0	1.4
Other non current liabs	4.0	4.2	4.2	4.2	4.2	DPR		0%	0%	40%	40%	409
Total non-current liabilities	4.2	8.5	8.5	8.0	7.5	Dividend yield		0.0%	0.0%	5.1%	7.5%	10.29
Total Liabilities	41.0	28.5	29.8	36.1	42.8	PE (x)		-	10.7	8.6	5.9	4.3
Net Assets	13.0	19.2	22.2	26.6	32.6	EV/EBITDA		n/a	4.7	3.5	2.1	1.1
_		-				NTA/Share	cps	(1.0)	(0.7)	0.9	3.5	6.7
Share capital	24.3	28.0	28.0	28.0	28.0	FCF/Share	cps	(2.1)	0.6	2.1	3.5	4.4
Accumulated profits/losses	(11.5)	(9.5)	(6.5)	(2.1)	3.9	Price/FCF share	•	(6.4)	21.0	6.4	3.8	3.1
Reserves	0.3	0.7	0.7	0.7	0.7	Free Cash flow Yield		(15.5%)	4.8%	15.6%	26.3%	32.79
Minorities	0.0	0.0	0.0	0.0	0.0	Cash Conversion		n/a	33.5%	68.9%	89.3%	87.89
Total Shareholder funds	13.0	19.2	22.2	26.6	32.6	1						



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BR Head Office: Level 1, 160 Edward Street, Brisbane, QLD, 4000 <a href="www.brsecuritiesaustralia.com.au">www.brsecuritiesaustralia.com.au</a> RaaS:. c/- Rhodes Docherty & Co Pty Ltd, Suite 1, Level 1, 828 Pacific Highway, Gordon, NSW, 2072. P: +61 414 354712

E: finola.burke@raasgroup.com

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